

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	1,206,131	--	--	644,355	38,996	-5,175	32,897	1,793,807	57,603	0	922,254
Natural Gas Plant Liquids and Liquefied Refinery Gases	396,817	-114	91,540	2,785	66,136	--	23,845	57,781	122,132	353,406	131,007
Pentanes Plus	46,619	-114	--	2,370	-16,698	--	-371	19,901	263	12,384	10,603
Liquefied Petroleum Gases	350,198	--	91,540	415	82,834	--	24,216	37,880	121,869	341,022	120,404
Ethane/Ethylene	156,109	--	1,129	--	36,001	--	-4,885	--	--	198,124	24,744
Propane/Propylene	124,748	--	76,589	47	28,620	--	15,085	--	108,566	106,353	57,036
Normal Butane/Butylene	28,164	--	16,049	368	13,395	--	13,546	14,698	12,044	17,688	32,243
Isobutane/Isobutylene	41,177	--	-2,227	--	4,818	--	470	23,182	1,259	18,857	6,381
Other Liquids	--	20,950	--	99,727	-360,255	13,225	1,809	-327,920	98,302	1,457	120,458
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	20,950	--	2,816	33,129	22,951	553	58,982	20,311	0	6,021
Hydrogen	--	--	--	--	--	25,629	--	25,629	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	13,427	--	1,205	--	-1,581	519	518	12,014	0	1,589
Renewable Fuels (including Fuel Ethanol)	--	7,523	--	1,576	33,129	-1,062	34	32,835	8,297	0	4,432
Fuel Ethanol	--	4,932	--	64	32,726	-384	-196	29,257	8,277	0	3,217
Renewable Fuels Except Fuel Ethanol	--	2,591	--	1,512	403	-679	230	3,578	20	0	1,215
Other Hydrocarbons	--	--	--	35	--	-35	--	--	--	0	--
Unfinished Oils	--	--	--	94,114	2,777	--	3,687	35,656	56,031	1,517	46,251
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	2,797	-396,161	-9,726	-2,429	-422,620	21,959	0	68,179
Reformulated	--	--	--	--	-96,537	22,610	1,627	-75,834	280	0	12,175
Conventional	--	--	--	2,797	-299,624	-32,336	-4,056	-346,786	21,679	0	56,004
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-2	62	--	-60	7
Finished Petroleum Products	--	--	1,551,860	27,999	-376,886	12,294	2,812	--	479,260	733,195	114,803
Finished Motor Gasoline	--	--	456,197	79	-73,898	10,109	-3,788	--	89,523	306,752	9,062
Reformulated	--	--	88,975	--	--	-27,211	--	--	--	61,764	--
Conventional	--	--	367,222	79	-73,898	37,320	-3,788	--	89,523	244,988	9,062
Finished Aviation Gasoline	--	--	1,286	--	-650	--	-259	--	--	895	235
Kerosene-Type Jet Fuel	--	--	167,519	--	-97,672	--	2,378	--	26,617	40,852	15,869
Kerosene	--	--	1,446	--	-78	--	-9	--	1,048	329	237
Distillate Fuel Oil	--	--	584,843	2,024	-203,160	2,185	357	--	214,125	171,410	44,403
15 ppm sulfur and under ⁷	--	--	533,119	--	-181,358	2,185	1,525	--	183,394	169,027	38,418
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	16,535	--	-1,414	--	600	--	13,127	1,394	2,059
Greater than 500 ppm sulfur	--	--	35,189	2,024	-20,388	--	-1,768	--	17,604	989	3,926
Residual Fuel Oil ⁸	--	--	43,106	8,503	4,670	--	3,870	--	54,387	-1,978	23,467
Less than 0.31 percent sulfur	--	--	6,081	1,955	121	--	180	--	NA	NA	1,720
0.31 to 1.00 percent sulfur	--	--	3,304	1,708	--	--	-1,246	--	NA	NA	2,700
Greater than 1.00 percent sulfur	--	--	33,721	4,840	4,549	--	4,936	--	NA	NA	19,047
Petrochemical Feedstocks	--	--	52,519	7,603	576	--	92	--	--	60,606	2,622
Naphtha for Petro. Feed. Use	--	--	32,246	6,207	502	--	92	--	--	38,863	1,630
Other Oils for Petro. Feed. Use	--	--	20,273	1,396	74	--	0	--	--	21,743	992
Special Naphthas	--	--	7,916	3,165	-410	--	-15	--	--	10,686	1,193
Lubricants	--	--	28,947	5,081	-4,313	--	24	--	11,899	17,792	8,258
Waxes	--	--	742	223	--	--	-17	--	143	839	251
Petroleum Coke	--	--	104,035	1,321	--	--	-95	--	79,864	25,587	4,049
Marketable	--	--	79,468	1,321	--	--	-95	--	79,864	1,020	4,049
Catalyst	--	--	24,567	--	--	--	--	--	--	24,567	--
Asphalt and Road Oil	--	--	16,851	--	-1,951	--	271	--	1,550	13,079	4,880
Still Gas	--	--	75,291	--	--	--	--	--	--	75,291	--
Miscellaneous Products	--	--	11,162	--	--	--	3	--	103	11,056	277
Total	1,602,948	20,836	1,643,400	774,866	-632,009	20,343	61,363	1,523,668	757,296	1,088,058	1,288,522

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.